

STEAM TURBINE OPERATION

A TEXTBOOK ON THE INSTALLATION, RUNNING,
MAINTENANCE, AND TESTING OF
STEAM TURBINES

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FIFTH EDITION



LONDON
SIR ISAAC PITMAN & SONS, LTD.

1949

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